

i-Sare: The future Grid

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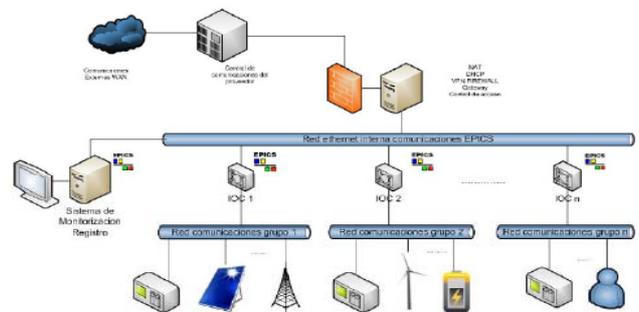
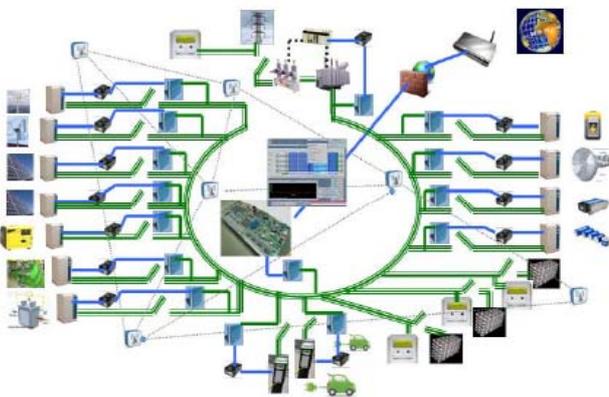
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Abstract

A real implementation of a hierarchical control scheme for a smart grid equipped with voltage source converters, attached to renewable and conventional energy generators and storage systems based on ultracapacitors, a flywheel and batteries as well as controllable local loads. The intelligent grid can operate autonomously when islanded or can interact with the main power network, in a controlled, coordinated way using a distributed communication architecture based on EPICS to manage the generated information.

Elements distribution in i-Sare



i-Sare micro grid:

Real bidirectional micro grid in order to serve as a test plant to develop and validate different technologies in products and services in relation to generation, storage and control strategies, as well as to help the integration of electric vehicles.

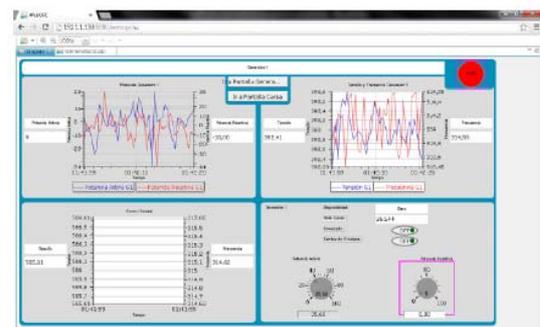
Hierarchical Control:

On the one hand, Primary in a local control; on the other hand, Secondary, Tertiary and Fourth control in a central control so as to consistently maintain the optimal power flow in each generation and storage element.

Communications infrastructure:

Distributed system based on EPICS routines in client/server architecture and database on Input / Output Controllers with Ethernet, Modbus TCP and Power Line Communications.

CCS Screen Monitoring Data



Experimental results:

Control & communications tested in a micro grid formed by two solar inverters working in a VSI mode, controllable loads and a central control. Every data and grid status is shown and managed from a CSS screen based on EPICS.